Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	103,176			52,056	-28,723	-24,132	741	101,430	206	0	20,898
Natural Gas Plant Liquids and Liquefied Refinery Gases	60,598	-58	2,038	1,754	-48.426		567	3,258	1,536	10,545	2,371
Pentanes Plus		-58	_,,,,,		-6,682		40	886	1,264	252	254
Liquefied Petroleum Gases			2,038	1,754	-41,744		527	2,372	271	10,294	2,117
Ethane/Ethylene			2,000	1,701	-18.062		175	2,072		2,148	579
Propane/Propylene			1,717	1,580	-14,659		149		4	8,208	729
Normal Butane/Butylene			567	74	-5,234		152	1,202	268	1,811	579
Isobutane/Isobutylene			-246	100	-3,789		51	1,202	200	-1,874	230
isobutarie/isobutylerie	3,202		-240	100	-5,769		31	1,170	_	-1,074	230
Other Liquids		2,694		42	4,100	8,599	-177	14,009	15	1,588	7,385
Hydrogen/Oxygenates/Renewables/		0.004			0.047	004	40	C 440			001
Other Hydrocarbons		2,694		_	2,617	804	-13	6,113	15	0	321
Hydrogen				_	_	1,079		1,079	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	0	-		0	0	-
Renewable Fuels (including Fuel Ethanol)		2,694		-	2,617	-275	-13	5,034	15	0	321
Fuel Ethanol ⁶		2,594		-	2,219	-27	-15	4,789	12	0	300
Renewable Fuels Except Fuel Ethanol		100		_	398	-248	2	245	4	0	21
Other Hydrocarbons				-	_	-		_	_		-
Unfinished Oils				_	_		-511	-1,077	0	1,588	3,261
Motor Gasoline Blend.Comp. (MGBC)		_		42	1,483	7,795	347	8,973	0	0	3,803
Reformulated		_		_	_	_	_	_	_	_	_
Conventional		_		-	1,483	7,795	347	8,973	0	0	3,803
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	120,197	555	727	-7,520	-909		170	114,698	8,736
Finished Motor Gasoline		_	65,329	_	-3,381	-7,768	-1,321		3	55,497	2,293
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	65,329	_	-3,381	-7,768	-1,321		3	55,497	2,293
Finished Aviation Gasoline			39	1	_		0		_	40	10
Kerosene-Type Jet Fuel			5,001	_	3,873		141		0	8,733	634
Kerosene			1	_	_		1		0	0	2
Distillate Fuel Oil			33,003	206	235	248	-46		0	33,737	3,760
15 ppm sulfur and under ⁷			32,501	171	235	248	-39		0	33,194	3,487
Greater than 15 ppm to 500 ppm sulfur ⁷			587	31	_	_	34		0	584	173
Greater than 500 ppm sulfur			-85	4	_		-41		-	-40	100
Residual Fuel Oil ⁸			2,086	42	_		-44		73	2,099	158
Less than 0.31 percent sulfur			1,085	_	_		-16		NA	NA	8
0.31 to 1.00 percent sulfur			225	42	_		19		NA	NA	32
Greater than 1.00 percent sulfur			776	_	_		-47		NA	NA	118
Petrochemical Feedstocks			_	_	_		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	_		-		-	_	_
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	-
Special Naphthas			_	_	_		_		3	-3	_
Lubricants			-	_	_		-		64	-64	-
Waxes			_	_	_		_		4	-4	_
Petroleum Coke			4,185	_	_		16		3	4,166	62
Marketable			2,766	_	-		16		3	2,747	62
Catalyst			1,419							1,419	
Asphalt and Road Oil			5,787	300	_		352		19	5,716	1,804
Still Gas			4,163							4,163	
Miscellaneous Products			603	6	-		-8		0	617	13
							1				

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.